

Exhibit A

Settlement Agreement

**IN THE UNITED STATES DISTRICT COURT
FOR THE DISTRICT OF NEW MEXICO**

DINÉ CITIZENS AGAINST RUINING
OUR ENVIRONMENT, et al.,

Plaintiffs,

v.

U.S. BUREAU OF LAND MANAGEMENT,
et al.,

Federal Defendants.

Case No. 1:20-cv-00673-KG-JHR

SETTLEMENT AGREEMENT

Plaintiffs Diné Citizens Against Ruining Our Environment, San Juan Citizens Alliance, WildEarth Guardians, and the Sierra Club (“Plaintiffs”); Federal Defendants the Bureau of Land Management (“BLM”), Debra Haaland in her official capacity as Secretary of the Interior, Tracy Stone-Manning in her official capacity as Director of BLM, and Melanie Barnes in her official capacity as Acting BLM New Mexico State Director (“Federal Defendants”)¹; and Defendant-Intervenor EOG Resources, Inc. (“EOG”), (collectively, “the Parties”) have reached an agreement to resolve this case with the Parties agreeing to undertake and perform the measures set forth in this stipulated Settlement Agreement (“Agreement”).

¹ Current federal officials are automatically substituted for the former officials named in Plaintiffs’ Supplemental Petition for Review of Agency Action (ECF No. 33-1) pursuant to Fed. R. Civ. P. 25(d).

WHEREAS, Plaintiffs filed a Petition for Review of Agency Action in the above-captioned case on July 9, 2020 (ECF No. 1), and a Supplemental Petition for Review of Agency Action on January 19, 2021 (ECF No. 33-1).

WHEREAS, the Supplemental Petition for Review of Agency Action challenges BLM's decisions authorizing the leasing of 42 parcels for oil and gas development pursuant to the December 2018 Rio Puerco Field Office lease sale, November 2019 Rio Puerco Field Office lease sale, and February 2020 Rio Puerco and Farmington Field Offices lease sale (hereinafter "challenged leases" and "challenged leasing decisions").

WHEREAS, Plaintiffs' Supplemental Petition for Review of Agency Action alleges that, in determining to authorize the leases, Federal Defendants violated the National Environmental Policy Act ("NEPA") by failing to take a hard look at cumulative greenhouse gas emissions and cumulative climate change impacts, direct and cumulative health impacts, and environmental justice; provide adequate opportunities for public participation; and prepare an environmental impact statement.

WHEREAS, Plaintiffs filed an opening merits brief on November 23, 2021. ECF No. 46.

WHEREAS, BLM has independently determined to review the adequacy of the NEPA analyses underlying the challenged leasing decisions and moved for voluntary remand without vacatur in lieu of filing a response brief on the merits in order to accomplish that review. ECF No. 47.

WHEREAS, in response to Federal Defendants' voluntary remand motion, Plaintiffs sought remand with vacatur while EOG opposed vacatur. ECF Nos. 50 & 51.

WHEREAS, in the alternative to vacatur, Plaintiffs moved for a preliminary injunction of any new approvals of Applications for Permit to Drill (“APDs”), and all oil and gas development, on the challenged leases pending BLM’s review process and the Court’s review of any new NEPA analysis. ECF No. 52.

WHEREAS, the Parties thereafter engaged in negotiations to determine if they could amicably resolve the pending motions and this lawsuit.

WHEREAS, the Parties believe it is in the best interest of the public, the Parties, and judicial economy to resolve this lawsuit without further litigation and have reached a settlement as embodied in this Agreement.

NOW, THEREFORE, the Parties stipulate and agree to the following:

1. The Parties agree to remand of the challenged leasing decisions without vacatur.
2. The Parties agree to move the Court for a stay of all proceedings in this case until August 1, 2022, subject to the exception that the stay will not prevent any Party from moving to enforce compliance with this Agreement pursuant to Paragraph 18. The proposed order for the motion granting the stay will incorporate the terms of the Agreement by reference.
3. The terms of this Agreement will become effective upon the Court’s issuance of an order granting the stay motion that conforms in all material respects to the terms of the proposed order referenced in Paragraph 2.
4. Plaintiffs agree to withdraw their pending motion for a preliminary injunction (ECF No. 52) within 7 days after this Agreement becomes effective.

5. BLM agrees to review the challenged leasing decisions, including the adequacy of the underlying NEPA analyses, and to prepare a supplemental environmental assessment (“Supplemental EA”) for the challenged leases.

6. BLM agrees to provide a public comment period of at least 30 days on the draft Supplemental EA.

7. BLM agrees to hold at least one public meeting during preparation of the Supplemental EA. BLM agrees to make a good faith effort to hold that meeting in an appropriate location near the challenged lease parcels, subject to applicable state, local, tribal, and federal Covid-19 restrictions and tribal permission. If BLM is unable to hold the meeting in a location near the challenged lease parcels BLM will make a good faith effort to hold the meeting at a venue in Farmington, New Mexico, subject to applicable state, local, and federal Covid-19 restrictions. BLM will hold the meeting virtually only if applicable state, local, tribal, and/or federal Covid-19 restrictions do not allow the meeting to proceed in person.

8. BLM agrees to engage in tribal consultation and a cultural review process during the preparation of the Supplemental EA. As part of that consultation and cultural review process, BLM agrees to make reasonable efforts to:

- a. Research existing ethnographic and archival information to assist in the identification of cultural landscapes important to Tribes and Pueblos with an expressed interest in the area of the challenged leases;
- b. Engage in meaningful consultation with Tribes and Pueblos, including local Tribal governments, with an expressed interest in the area of the

challenged leases, including sharing information about the lease parcels with them; and

- c. Engage in detailed discussions about specific sites as well as site visits with interested Tribes and Pueblos, including local Tribal governments, subject to applicable state, local, tribal, and federal Covid-19 restrictions.

9. After completing the Supplemental EA, BLM agrees to (1) issue a new decision or decisions affirming or modifying its prior decisions on the challenged leases; (2) issue a new decision or decisions that may cancel one or more of the challenged leases; or (3) determine that additional NEPA analysis is necessary before BLM can reach a new decision or decisions on the challenged leases. In the event BLM decides to cancel any of the leases, EOG reserves all rights, including challenging that decision.

10. BLM agrees to complete the Supplemental EA and comply with Paragraph 9 on or before August 1, 2022.

11. The Parties agree that BLM may seek extensions of the deadline in Paragraph 10 for good cause. BLM agrees to consult the Parties, through counsel, before seeking any extension of the deadline in Paragraph 10. Through that consultation process, the Parties agree to attempt to reach agreement as to any extension of the deadline in Paragraph 10. If the Parties cannot reach agreement, BLM may move the Court for an extension.

12. BLM agrees that it will not approve any new APDs on the challenged lease parcels pending completion of its Supplemental EA and its compliance with Paragraph 9. Further, BLM agrees that it will not approve any new right-of-way permits on the challenged

lease parcels pending completion of its Supplemental EA and its compliance with Paragraph 9 or August 1, 2022, whichever is earlier.

13. EOG agrees not to drill or spud any additional wells on the challenged leases, or engage in any other ground-disturbing activity on the challenged leases, until BLM complies with Paragraph 9 or August 1, 2022, whichever is earlier; however, before proceeding to conduct such operations, EOG will give ten days' notice to counsel for Plaintiffs and Federal Defendants.

14. BLM agrees to issue an order or orders extending the term of EOG's 119 approved but undrilled APDs on the challenged leases for a time period commensurate with the time between January 31, 2022 and August 1, 2022. The 119 approved APDs covered by this Paragraph are identified in Exhibit A to this Agreement.

15. Notwithstanding Paragraphs 13 and 14, the Parties agree that EOG may complete and develop (including produce) the single well that has already been spud on the challenged leases, Ford Unit 203H (API Number 3004321354).

16. Federal Defendants agree to file with the Court a status report within 7 days after BLM publishes the draft Supplemental EA. If the Parties have not yet filed the stipulation of dismissal contemplated by Paragraph 17, Federal Defendants agree to file a second status report on or before August 15, 2022.

17. The Parties agree that they will submit to the Court a stipulation of dismissal of this case with prejudice in accordance with Federal Rule of Civil Procedure 41 within 14 days after BLM's compliance with Paragraph 9.

18. In the event of a dispute arising out of or relating to this Agreement, or in the event that a party believes another party has failed to comply with any term or condition of this

Agreement, the party raising the dispute or seeking enforcement will provide the other parties with written notice of the claim. The Parties agree that they will meet and confer (either telephonically or in person) in a good faith effort to resolve any requests, disputes, or claims before seeking further relief. If the Parties are unable to resolve the request, dispute, or claim themselves, then the Parties may seek relief from this Court via a motion to enforce the Agreement with the exception that the Parties may not seek to enforce Paragraph 8. The Parties agree, however, that no party will be subject to any claim for money damages as a result of a breach of this Agreement. The Parties also agree that they will not seek contempt of court as an available remedy for any alleged violation of this Agreement, and the Parties therefore knowingly waive any right they might have to seek an order of contempt for any such alleged violation.

19. The Parties agree that any challenge to the adequacy of the Supplemental EA, any additional NEPA analysis that BLM may decide to prepare for the challenged leases, and any new decision or decisions on the challenged leases must take the form of a new civil action under the judicial review provisions of the Administrative Procedure Act (“APA”), 5 U.S.C. §§ 701-706, and may not be asserted as a claim for violation of this Agreement or in a motion to enforce the terms of this Agreement. Nothing in this Agreement precludes Plaintiffs from raising any claims against the Supplemental EA, any additional NEPA analysis that BLM may decide to prepare for the challenged leases, and any new decision or decisions on the challenged leases in a new lawsuit.

20. This Agreement is the result of compromise and settlement, and it is based on and limited solely to the facts involved in this case. This Agreement does not represent an admission

by any party to any fact, claim, or defense concerning any issue in this case. Further, this Agreement has no precedential value and cannot be used as evidence by any Party in any other litigation except as necessary to enforce the terms of the Agreement.

21. No provision of this Agreement may be interpreted as, or constitute, a commitment or requirement that Federal Defendants take action in contravention of the APA, the Anti-Deficiency Act, 31 U.S.C. § 1341, or any other law or regulation.

22. The undersigned representatives of Plaintiffs, Federal Defendants, and EOG certify that they are fully authorized by the respective Parties whom they represent to enter into the terms and conditions of this Agreement and to legally bind such Parties to it.

23. This Agreement contains all of the terms of agreement between the Parties concerning Plaintiffs' Supplemental Petition for Review of Agency Action, and is intended to be the final and sole agreement between the Parties with respect thereto. The Parties agree that any prior or contemporaneous representations or understanding not explicitly contained in this written Agreement, whether written or oral, are of no further legal or equitable force or effect.

DATED this 1st day of April, 2022.

s/ Allyson A. Beasley

Allyson A. Beasley

beasley@westernlaw.org

WESTERN ENVIRONMENTAL LAW CENTER

208 Paseo del Pueblo Sur, Unit 602

Taos, New Mexico 87571

(p) 575.224.6260

/s/ Kyle J. Tisdell

Kyle J. Tisdell

tisdell@westernlaw.org

WESTERN ENVIRONMENTAL LAW CENTER

208 Paseo del Pueblo Sur, Unit 602

Taos, New Mexico 87571

(p) 575.613.8050

Counsel for Plaintiffs

TODD KIM
Assistant Attorney General

/s/ Clare Boronow

CLARE BORONOW
Environment and Natural Resources Division
United States Department of Justice
999 18th St.
South Terrace, Suite 370
Denver, CO 80202
Tel.: (303) 844-1362
clare.boronow@usdoj.gov

ANDREW A. SMITH
Senior Trial Attorney
U.S. Department of Justice
Environment and Natural Resources Division
Natural Resources Section
c/o United States Attorney's Office
P.O. Box 607
Albuquerque, New Mexico 87103
505-224-1468
andrew.smith@usdoj.gov

Counsel for Federal Defendants

/s/ John F. Shepherd

John F. Shepherd, P.C. (Colo. Bar. No. 9956)
Holland & Hart LLP
555 Seventeenth Street, Suite 3200
Post Office Box 8749
Denver, Colorado 80201-8749
Phone: (303) 295-8000
Fax: (303) 713-6296
jshepherd@hollandhart.com

Robert J. Sutphin
Holland & Hart LLP
110 North Guadalupe, Ste. 1

Santa Fe, NM
Phone: (505) 988-4421
Fax: (505) 983-6043
rsutphin@hollandhart.com

Hadassah M. Reimer (Wyo. Bar No. 6-3825)
Holland & Hart LLP
25 S. Willow St., Suite 200
Post Office Box 68
Jackson, WY 83001
Phone: (307) 739-9741
Fax: (307) 739-8175
hmreimer@hollandhart.com

~AND~

Ann D. Navaro (D.C. Bar No. 1643328)
BRACEWELL LLP
2001 M Street NW, Suite 900
Washington, DC 20036
Phone: (202) 828-5811
Fax: (800) 404-3970
ann.navaro@bracewell.com

Attorneys for EOG Resources, Inc.

WELL NAME	API #	DATE PERMIT ISSUED	LEASE (SURFACE)	EA NUMBER	EA DECISION DATE
FORD UNIT #001H	30-043-21363	1/14/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #002H	30-043-21364	12/21/2020	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #003H	30-043-21366	12/21/2020	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #004H	30-043-21385	1/13/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #201H	30-043-21384	1/13/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #202H	30-043-21362	12/21/2020	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #204H	30-043-21365	1/13/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #205H	30-043-21400	1/13/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #206H	30-043-21398	12/21/2020	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #001	30-043-21453	12/21/2020	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #015H	30-043-21477	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #016H	30-043-21478	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #017H	30-043-21473	6/2/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #018H	30-043-21474	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #215H	30-043-21479	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #216H	30-043-21480	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #217H	30-043-21475	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #218H	30-043-21476	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #219H	30-043-21472	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #220H	30-043-21481	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #101H	30-043-21415	3/30/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #102H	30-043-21414	3/30/2021	NMNM139396	A010-2021-0002	12/17/2020

WELL NAME	API #	DATE PERMIT ISSUED	LEASE (SURFACE)	EA NUMBER	EA DECISION DATE
FORD UNIT #103H	30-043-21418	5/13/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #104H	30-043-21488	5/25/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #105H	30-043-21422	5/13/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #106H	30-043-21421	5/25/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #301H	30-043-21413	5/7/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #302H	30-043-21412	5/7/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #303H	30-043-21417	5/13/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #304H	30-043-21416	3/30/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #305H	30-043-21420	5/7/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #306H	30-043-21419	5/13/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #113H	30-043-21392	1/13/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #114H	30-043-21391	1/13/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #115H	30-043-21396	1/14/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #116H	30-043-21395	1/14/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #311H	30-043-21394	1/14/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #312H	30-043-21393	2/25/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #313H	30-043-21411	3/30/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #314H	30-043-21397	1/14/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #129H	30-043-21387	12/23/2020	NMNM105533	A010-2021-0002	12/17/2020
FORD UNIT #131H	30-043-21389	12/23/2020	NMNM105533	A010-2021-0002	12/17/2020
FORD UNIT #327H	30-043-21386	12/23/2020	NMNM105533	A010-2021-0002	12/17/2020
FORD UNIT #329H	30-043-21388	12/23/2020	NMNM105533	A010-2021-0002	12/17/2020

WELL NAME	API #	DATE PERMIT ISSUED	LEASE (SURFACE)	EA NUMBER	EA DECISION DATE
FORD UNIT #331H	30-043-21390	12/23/2020	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #005H	30-043-21458	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #006H	30-043-21486	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #007H	30-043-21461	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #008H	30-043-21460	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #009H	30-043-21465	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #010H	30-043-21464	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #207H	30-043-21459	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #208H	30-043-21487	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #209H	30-043-21463	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #210H	30-043-21462	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #107H	30-043-21424	5/25/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #108H	30-043-21423	5/7/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #109H	30-043-21428	5/25/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #110H	30-043-21427	5/25/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #111H	30-043-21432	6/2/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #112H	30-043-21431	5/25/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #307H	30-043-21426	5/25/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #308H	30-043-21425	5/25/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #309H	30-043-21430	5/25/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #310H	30-043-21429	5/25/2021	NMNM139396	A010-2021-0002	12/17/2020
FORD UNIT #029H	30-043-21467	5/7/2021	NMNM139384	A010-2021-0002	12/17/2020

WELL NAME	API #	DATE PERMIT ISSUED	LEASE (SURFACE)	EA NUMBER	EA DECISION DATE
FORD UNIT #030H	30-043-21466	5/7/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #031H	30-043-21471	5/25/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #032H	30-043-21470	5/25/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #231H	30-043-21469	5/25/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #232H	30-043-21468	5/25/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #019H	30-043-21444	5/13/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #020H	30-043-21443	5/13/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #021H	30-043-21448	5/13/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #022H	30-043-21447	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #023H	30-043-21452	5/13/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #024H	30-043-21451	5/13/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #221H	30-043-21446	5/13/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #222H	30-043-21445	5/13/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #223H	30-043-21450	5/13/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #224H	30-043-21449	5/25/2021	NMNM139385	A010-2021-0002	12/17/2020
FORD UNIT #123H	30-043-21355	1/13/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #124H	30-043-21376	1/8/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #125H	30-043-21359	1/8/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #126H	30-043-21358	1/8/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #127H	30-043-21361	1/13/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #128H	30-043-21378	1/8/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #321H	30-043-21357	1/13/2021	NMNM139404	A010-2021-0002	12/17/2020

WELL NAME	API #	DATE PERMIT ISSUED	LEASE (SURFACE)	EA NUMBER	EA DECISION DATE
FORD UNIT #322H	30-043-21356	3/30/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #323H	30-043-21377	1/8/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #324H	30-043-21360	3/30/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #325H	30-043-21380	1/8/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #326H	30-043-21379	3/30/2021	NMNM139404	A010-2021-0002	12/17/2020
FORD UNIT #117H	30-043-21382	3/30/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #118H	30-043-21381	3/30/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #119H	30-043-21383	3/30/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #120H	30-043-21369	1/14/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #121H	30-043-21372	2/25/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #122H	30-043-21399	2/25/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #315H	30-043-21368	1/14/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #316H	30-043-21367	1/14/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #317H	30-043-21371	1/14/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #318H	30-043-21370	1/14/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #319H	30-043-21374	2/25/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #320H	30-043-21373	1/13/2021	NMNM139402	A010-2021-0002	12/17/2020
FORD UNIT #011H	30-043-21455	5/13/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #013H	30-043-21457	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #211H	30-043-21454	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #213H	30-043-21456	5/25/2021	NMNM139386	A010-2021-0002	12/17/2020
FORD UNIT #025H	30-043-21436	5/13/2021	NMNM139384	A010-2021-0002	12/17/2020

WELL NAME	API #	DATE PERMIT ISSUED	LEASE (SURFACE)	EA NUMBER	EA DECISION DATE
FORD UNIT #026H	30-043-21435	5/7/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #027H	30-043-21440	5/13/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #028H	30-043-21439	5/7/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #225H	30-043-21434	5/25/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #226H	30-043-21433	5/7/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #227H	30-043-21438	5/7/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #228H	30-043-21437	3/30/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #229H	30-043-21442	5/25/2021	NMNM139384	A010-2021-0002	12/17/2020
FORD UNIT #230H	30-043-21441	5/13/2021	NMNM139384	A010-2021-0002	12/17/2020