

## STATE OF NEW YORK OFFICE OF THE ATTORNEY GENERAL

LETITIA JAMES
ATTORNEY GENERAL

BARBARA D. UNDERWOOD
SOLICITOR GENERAL
DIVISION OF APPEALS & OPINIONS

January 24, 2020

Catherine O'Hagan Wolfe Clerk of the Court United States Court of Appeals for the Second Circuit Thurgood Marshall U.S. Courthouse 40 Foley Square New York, NY 10007

Re: Exxon Mobil Corporation v. Healey, Docket No. 18-1170

Dear Ms. Wolfe,

Defendant-appellee New York Attorney General Letitia James herewith responds to plaintiff-appellant Exxon Mobil Corp.'s letter of January 13, 2020, which argues that recent events support its claim that its appeal is not moot, and that the appeal has merit. Exxon is mistaken on both points.

Exxon has appealed the dismissal of its complaint challenging an investigative subpoena issued to it by the New York Office of the Attorney General (NYOAG) in November 2015.¹ In prior submissions, NYOAG explained why this appeal was rendered moot as to NYOAG when NYOAG completed the investigation, withdrew the investigative subpoena, and concluded the trial in NYOAG's state-court fraud suit against Exxon. NYOAG has further explained why, in any event, the U.S. District Court for the Southern District of New York (Caproni, J.) correctly concluded that the facts alleged in Exxon's operative complaint and proposed second amended complaint showed a legitimate cause for the investigation.

Exxon's latest submission argues that notwithstanding the now-final judgment in its favor in NYOAG's state-court fraud action, this appeal is not moot

<sup>&</sup>lt;sup>1</sup> Exxon also appeals the dismissal of its challenge to a civil investigative demand from the Massachusetts Attorney General.

because NYOAG has issued a press release describing NYOAG's continuing commitment to combatting securities fraud, including fraud concerning how companies are accounting for the future effects on their business of climate change and climate-change regulations: an issue of significant concern to investors<sup>2</sup>. Exxon also argues that the judgment in its favor in NYOAG's state-court fraud suit shows that its challenge to NYOAG's investigation has merit. Exxon's arguments against mootness are wrong, as are its characterizations of the state-court rulings regarding NYOAG's investigation. The controversy identified in Exxon's complaint has been conclusively resolved, as explained in NYOAG's pending motion to dismiss the appeal. The press release does not revive the investigative subpoena or investigation that are the sole targets of Exxon's request for relief. Exxon's appeal thus remains moot.

As for the merits, contrary to Exxon's suggestion, Justice Ostrager of the New York Supreme Court found Exxon's claims of persecution to be unsupported. While presiding over NYOAG's proceedings to enforce the November 2015 subpoena, Justice Ostrager determined that NYOAG was "entitled to documents relevant to" the subpoena and set a deadline for Exxon's production. (Joint Appendix 1555, 1576, 1579.) In NYOAG's fraud suit, Justice Ostrager dismissed Exxon's "affirmative defenses relating to an alleged conflict of interest and official misconduct allegedly committed by the Office of the Attorney General," and Exxon's "defense of selective enforcement". Justice Ostrager noted that Exxon had not shown any "improper conduct by officials with the state," and that these affirmative defenses were "irrelevant to the merits of [NYOAG's securities fraud] case." 5

NYOAG disagrees with Justice Ostrager's ruling that the evidence in its fraud suit showed no violation by Exxon of the Martin Act (codified at N.Y. General Business Law article 23-A) and N.Y. Executive Law § 63(12). To prevail on a Martin Act claim, the Attorney General must show the misrepresentation or omission of facts

 $<sup>^2</sup>$  See, e.g., Andrew Ross Sorkin, BlackRock C.E.O. Larry Fink: Climate Crisis Will Reshape Finance, N.Y. Times (Jan. 14, 2020), available at  $\frac{\text{https://www.nytimes.com/2020/01/14/business/dealbook/larry-fink-blackrock-climate-change.html}$ 

 $<sup>^3</sup>$  Order of June 12, 2019, People of the State of N.Y. v. Exxon Mobil Corp., Index No. 452044/2018 (Sup. Ct. N.Y. Cty.), NYCEF Doc. No. 237, available at <a href="https://iapps.courts.state.ny.us/fbem/DocumentDisplayServlet?documentId=gZ46u3TEsuTKxJCR7gXr0g==&system=prod">https://iapps.courts.state.ny.us/fbem/DocumentDisplayServlet?documentId=gZ46u3TEsuTKxJCR7gXr0g==&system=prod</a>

 $<sup>^4</sup>$  Order of July 17, 2019, Exxon Mobil NYCEF Doc. No. 298, available at <a href="https://iapps.courts.state.ny.us/fbem/DocumentDisplayServlet?documentId=hljIMN3JiI/d8p8RL8berw==&system=prod">https://iapps.courts.state.ny.us/fbem/DocumentDisplayServlet?documentId=hljIMN3JiI/d8p8RL8berw==&system=prod</a>

<sup>&</sup>lt;sup>5</sup> June 14, 2019 Hrg Tr. at 39, 43, Exxon Mobil NYCEF Doc. No. 240, available at <a href="https://iapps.courts.state.ny.us/fbem/DocumentDisplayServlet?documentId=dIiH/DvespyjOVXM">https://iapps.courts.state.ny.us/fbem/DocumentDisplayServlet?documentId=dIiH/DvespyjOVXM</a> PLUS U8QtQ==&system=prod

that a reasonable shareholder would be substantially likely to find important when making an investment decision; conduct that violates the Martin Act violates § 63(12) if it is persistent or repeated. See, e.g., State of New York v. Rachmani Corp., 71 N.Y.2d 718, 721 n.1, 726 (1988). Justice Ostrager incorrectly treated decisions to buy or sell stocks as the only investment decisions to which a misrepresented fact could be material, and he erroneously discounted statements that did not apparently cause reasonable investors to act differently with respect to near-term buy-sell decisions. See Decision After Trial at 32 n.9, 38-41, Exxon Mobil NYCEF Doc. No. 567; Rachmani Corp., 71 N.Y.2d at 726 (materiality sweeps broader than buy-sell decisions); People v. Credit Suisse Sec. (USA) LLC, 31 N.Y.3d 622, 632 (2018) (reliance is not an element of a Martin Act claim). These errors of law prevented Justice Ostrager from recognizing that NYOAG's proof of false, material statements by Exxon included witness testimony from Wells Fargo energy-sector analyst Roger Read (see Addendum 2-4) and from Michael Garland—an employee of the New York City Comptroller's Office whose team "vot[es] the proxies of the public equity portfolio companies held by the five New York City pension funds and engag[es] with [the] portfolio companies to advocate to address a range of environmental and social and corporate governance risks that [the team] think[s] are key to protecting and creating long-term share owner value" (see Addendum 6).

Notwithstanding Justice Ostrager's errors of law, NYOAG has exercised its prosecutorial discretion and has decided not to appeal. That too underscores the mootness of Exxon's current appeal and the hollowness of Exxon's claims of persecution.

Respectfully submitted,

/s/ Anisha S. Dasgupta

Anisha S. Dasgupta Deputy Solicitor General

cc (by ECF):

all counsel of record

 $\frac{https://iapps.courts.state.ny.us/fbem/DocumentDisplayServlet?documentId=/N/2DxDTaU8}{Ggsq9lN5w0A==\&system=prod}$ 

<sup>&</sup>lt;sup>6</sup> Available at

## Addendum

```
Page 1
 1
     SUPREME COURT OF THE STATE OF NEW YORK
     COUNTY OF NEW YORK
 2
 3
     PEOPLE OF THE STATE OF NEW YORK ) INDEX NO. 452044/2018
     by LETITIA JAMES, Attorney
                                      )
     General of the State of
 4
                                       )
     New York,
                                       )
 5
          Plaintiff,
 6
     vs.
 7
     EXXON MOBIL CORPORATION,
 8
          Defendant.
 9
10
                    ORAL VIDEOTAPED DEPOSITION
11
                        MR. ROGER D. READ
12
                         October 7, 2019
13
14
          ORAL VIDEOTAPED DEPOSITION OF MR. ROGER D. READ,
15
     produced as a witness at the instance of the
     Defendant and duly sworn, was taken in the
16
     above-styled and numbered cause on October 7, 2019,
17
18
     from 10:07 a.m. to 3:14 p.m., before Michelle
19
     Hartman, Certified Shorthand Reporter in and for the
20
     State of Texas, reported by computerized stenotype
21
     machine at the offices of Haynes & Boone, LLP, 1221
22
     McKinney Street, Suite 2100, Houston, Texas 77010,
23
     pursuant to the Texas Rules of Civil Procedure and
24
     the provisions stated on the record or attached
25
     hereto.
```

1	Page 86		Page 88
1	per share to come up with a target price, correct?	1	MR. WALLACE: Objection to form.
2	MR. WALLACE: Objection.	2	MR. GLICKMAN: If you recall or if you
3	THE WITNESS: Yes.	3	even know.
4	Q. (BY MR. TOAL) And then if you go down	4	THE WITNESS: Not exclusively.
5	to it looks like the second-to-last heading under	5	Q. (BY MR. TOAL) All right. So in this
6	"Valuation range," still on that first page	6	section you say, "To guard against future expenses
7	A. Uh-huh.	7	related to GHG regulations, a direct carbon tax, or
8	Q you see that it has, "Valuation	8	carbon trading schemes, ExxonMobil places a proxy
9	range," down there?	9	cost of carbon on all of its future developments."
10	A. Right.	10	Do you see that language?
11	Q. And it says, "Our valuation range is	11	A. Yes.
12	based on a 20 times" I'm sorry, "Our valuation	12	Q. And after this meeting, did that
13	range is based on 20 times or 2018 earning per share	13	reflect your understanding of how ExxonMobil used its
14	forecast for \$4.76."	14	proxy cost of carbon?
15	Do you see that?	15	A. As a component of their valuation, yes.
16	A. Yes.	16	Q. And had ExxonMobil, to your knowledge,
17	Q. And so in this case, that 20 times, is	17	disclosed information on its use of proxy cost of
18	that the PE multiple that you used and applied to	18	carbon before this meeting on May 26, 2016?
19	forward earnings forecasts?	19	MR. GLICKMAN: Just so that we're
20	MR. WALLACE: Objection: Form.	20	clear, disclosed publically?
21	THE WITNESS: That's correct.	21	Q. (BY MR. TOAL) Publically.
22	Q. (BY MR. TOAL) And then on the second	22	A. Sorry, ask the question again. I just
23	page you have a section entitled "GHG and Stranded	23	wanted to make sure I understand.
24	Investment Risks."	24	Q. The question is: To your
25	Do you see that?	25	understanding, had ExxonMobil described prior to this
	Page 87		Page 89
1	A. Yes.	1	May 2016 meeting information about how it used its
2	Q. And what do you understand "stranded	2	proxy cost of carbon?
1			A T at at 1
3	investment risks" to be?	3	A. In the other documents we have looked
3 4	A. In our definition, "stranded investment		at, yes.
4			
4 5	A. In our definition, "stranded investment	4 5	at, yes.
4 5 6	A. In our definition, "stranded investment risks" would be a resource that you know about, in	4 5 6	at, yes.  Q. Okay. So were you already familiar
4 5 6	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and	4 5 6 7	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing
4 5 6 7 8	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled	4 5 6 7	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms.
4 5 6 7 8	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on	4 5 6 7 8	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?
4 5 6 7 8 9	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.	4 5 6 7 8 9 10	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms. Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism
4 5 6 7 8 9	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.	4 5 6 7 8 9 10 11 12	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms. Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account
4 5 6 7 8 9 10 11 12 13	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to	4 5 6 7 8 9 10 11 12	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms.  Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?
4 5 6 7 8 9 10 11 12 13 14	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?	4 5 6 7 8 9 10 11 12 13 14	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms. Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the
4 5 6 7 8 9 10 11 12 13 14 15	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?  A. We were receiving increased interest,	4 5 6 7 8 9 10 11 12 13 14	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms. Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the characterization of the term "precisely."
4 5 6 7 8 9 10 11 12 13 14 15	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?  A. We were receiving increased interest, concern, questions from investors about these topics.	4 5 6 7 8 9 10 11 12 13 14 15 16	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms.  Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the characterization of the term "precisely."  You can answer the question as best as
4 5 6 7 8 9 10 11 12 13 14 15	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?  A. We were receiving increased interest, concern, questions from investors about these topics.  Q. And you mentioned before that you had	4 5 6 7 8 9 10 11 12 13 14 15 16 17	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms.  Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the characterization of the term "precisely."  You can answer the question as best as you understand it.
4 5 6 7 8 9 10 11 12 13 14 15 16	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?  A. We were receiving increased interest, concern, questions from investors about these topics.	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms. Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the characterization of the term "precisely."  You can answer the question as best as you understand it.  THE WITNESS: It was a fairly
4 5 6 7 8 9 10 11 12 13 14 15 16 17	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?  A. We were receiving increased interest, concern, questions from investors about these topics.  Q. And you mentioned before that you had	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms. Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the characterization of the term "precisely."  You can answer the question as best as you understand it.  THE WITNESS: It was a fairly high-level discussion with these reference points.
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?  A. We were receiving increased interest, concern, questions from investors about these topics.  Q. And you mentioned before that you had gotten questions from investors in something I think you described as ESG; is that correct?  A. Yes.	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms.  Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the characterization of the term "precisely."  You can answer the question as best as you understand it.  THE WITNESS: It was a fairly high-level discussion with these reference points. We did not go into a project-by-project analysis of
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?  A. We were receiving increased interest, concern, questions from investors about these topics.  Q. And you mentioned before that you had gotten questions from investors in something I think you described as ESG; is that correct?  A. Yes.  Q. And what does "ESG" stand for?	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms. Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the characterization of the term "precisely."  You can answer the question as best as you understand it.  THE WITNESS: It was a fairly high-level discussion with these reference points. We did not go into a project-by-project analysis of how they applied proxy carbon costs.
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?  A. We were receiving increased interest, concern, questions from investors about these topics.  Q. And you mentioned before that you had gotten questions from investors in something I think you described as ESG; is that correct?  A. Yes.  Q. And what does "ESG" stand for?  A. Environmental, social, and governance.	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms. Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the characterization of the term "precisely."  You can answer the question as best as you understand it.  THE WITNESS: It was a fairly high-level discussion with these reference points. We did not go into a project-by-project analysis of how they applied proxy carbon costs.  Q. (BY MR. TOAL) And did you ask
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on  ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?  A. We were receiving increased interest, concern, questions from investors about these topics.  Q. And you mentioned before that you had gotten questions from investors in something I think you described as ESG; is that correct?  A. Yes.  Q. And what does "ESG" stand for?  A. Environmental, social, and governance.  Q. And when you referred to the increased	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms. Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the characterization of the term "precisely."  You can answer the question as best as you understand it.  THE WITNESS: It was a fairly high-level discussion with these reference points. We did not go into a project-by-project analysis of how they applied proxy carbon costs.  Q. (BY MR. TOAL) And did you ask ExxonMobil for a more detailed explanation of how it
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	A. In our definition, "stranded investment risks" would be a resource that you know about, in this case oil and gas, that will not be recovered and therefore essentially has no value to the company.  Q. Your prior research reports on ExxonMobil, had you ever included a section entitled "GHGs and Stranded Investigation Risks"?  MR. WALLACE: Objection.  THE WITNESS: Not to my recollection.  Q. (BY MR. TOAL) And what prompted you to include this section in this report?  A. We were receiving increased interest, concern, questions from investors about these topics.  Q. And you mentioned before that you had gotten questions from investors in something I think you described as ESG; is that correct?  A. Yes.  Q. And what does "ESG" stand for?  A. Environmental, social, and governance.	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	at, yes.  Q. Okay. So were you already familiar with the information that ExxonMobil was describing at this May 26, 2016 meeting about its use of a proxy cost of carbon?  A. Yes, in broad terms. Q. Now, during this meeting on May 26, 2016, did ExxonMobil precisely describe the mechanism it used to take its proxy cost of carbon into account on future developments?  MR. GLICKMAN: Objection to the characterization of the term "precisely."  You can answer the question as best as you understand it.  THE WITNESS: It was a fairly high-level discussion with these reference points. We did not go into a project-by-project analysis of how they applied proxy carbon costs.  Q. (BY MR. TOAL) And did you ask

	Page 94		Page 96
1	Q. And do you know what happened to this	1	MR. TOAL: All right. Why don't we go
1	SEC investigation?		off the record.
3	A. I don't recall a specific resolution of	3	THE VIDEOGRAPHER: The time is 12:33.
4			Off the record.
5	MR. GLICKMAN: Just answer the	5	(Recess taken)
	question. I don't want you to speculate.	6	THE VIDEOGRAPHER: The time is 12:45.
7	THE WITNESS: No.	7	Back on the record.
8	Q. (BY MR. TOAL) Okay. Let me see if I	8	Q. (BY MR. TOAL) And, Mr. Read, referring
9	can refresh your recollection.	9	you back to the language we read before, "We rank the
10	Do you have a do you have a		likelihood of a negative outcome from a reported SEC
11	recollection that the SEC closed its investigation		investigation into ExxonMobil's accounting/climate
	without recommending any enforcement action?		practice as very slight," were you talking about the
13	MR. WALLACE: Objection to the form.		likelihood of a negative outcome for ExxonMobil?
14	THE WITNESS: I do not.	14	A. Yes.
15	Q. (BY MR. TOAL) And is it true that you	15	Q. And at the bottom of the section on
16	kept your rating on ExxonMobil's stock in outperform?	16	"CO2 and emissions risks," after describing your
17	MR. WALLACE: Objection.	17	May 26th, 2016 meeting, you say, "Thus, we believe
18	THE WITNESS: Yes.	18	ExxonMobil is ahead of the curve on pricing and
19	Q. (BY MR. TOAL) Now, in that research	19	climate risks."
20	report, you reference the New York Attorney General	20	Do you see that language?
21	investigation, correct?	21	A. Yes.
22	A. Yes.	22	Q. And why did you believe that ExxonMobil
23	Q. And is that the first time you recall	23	was ahead of the curve in pricing climate risks?
24	making any reference to the New York Attorney General	24	A. We had talked to some other companies
25	investigation in any of your reports or flash	25	in the industry and found to have a less
	Page 95		Page 97
1	comments?		
1	Comments:	1	comprehensive approach to estimating future proxy
2	A. Yes.		comprehensive approach to estimating future proxy carbon pricing as an example.
		2 3	carbon pricing as an example.  Q. And did you have an understanding that
2 3 4	A. Yes.  Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and	2 3	carbon pricing as an example.
2 3 4	<ul><li>A. Yes.</li><li>Q. And then you have in the fourth</li></ul>	2 3 4	carbon pricing as an example.  Q. And did you have an understanding that
2 3 4	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes.	2 3 4 5	carbon pricing as an example.  Q. And did you have an understanding that  ExxonMobil was evaluating the impact of potential
2 3 4 5	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct?	2 3 4 5 6	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?
2 3 4 5 6 7	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct?	2 3 4 5 6 7 8	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether
2 3 4 5 6 7 8 9	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes.	2 3 4 5 6 7 8 9	carbon pricing as an example.  Q. And did you have an understanding that  ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally,
2 3 4 5 6 7 8 9	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information	2 3 4 5 6 7 8 9	Carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.
2 3 4 5 6 7 8 9 10 11	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously	2 3 4 5 6 7 8 9 10	Carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an
2 3 4 5 6 7 8 9 10 11 12	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the	2 3 4 5 6 7 8 9 10 11 12	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into
2 3 4 5 6 7 8 9 10 11 12 13	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report?	2 3 4 5 6 7 8 9 10 11 12 13	carbon pricing as an example.  Q. And did you have an understanding that  ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a
2 3 4 5 6 7 8 9 10 11 12 13	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second.	2 3 4 5 6 7 8 9 10 11 12 13 14	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?
2 3 4 5 6 7 8 9 10 11 12 13 14 15	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second. Well, can can you can you tweak	2 3 4 5 6 7 8 9 10 11 12 13 14 15	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?  A. On the expense side, yes.
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second. Well, can can you can you tweak that question?	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?  A. On the expense side, yes.  Q. And why on the expense side?
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second. Well, can can you can you tweak that question? You're asking: Were you reporting any	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?  A. On the expense side, yes.  Q. And why on the expense side?  A. Because that's controllable.
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second. Well, can can you can you tweak that question? You're asking: Were you reporting any information in that report? I think the report	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?  A. On the expense side, yes.  Q. And why on the expense side?  A. Because that's controllable.  Q. And on the expense side, relating to
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second. Well, can can you can you tweak that question? You're asking: Were you reporting any information in that report? I think the report speaks for itself.	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?  A. On the expense side, yes.  Q. And why on the expense side?  A. Because that's controllable.  Q. And on the expense side, relating to potential future projects, is it important for you to
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second. Well, can can you can you tweak that question? You're asking: Were you reporting any information in that report? I think the report speaks for itself. MR. TOAL: I will rephrase.	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?  A. On the expense side, yes.  Q. And why on the expense side?  A. Because that's controllable.  Q. And on the expense side, relating to potential future projects, is it important for you to know whether a company is taking into account the
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second. Well, can can you can you tweak that question? You're asking: Were you reporting any information in that report? I think the report speaks for itself. MR. TOAL: I will rephrase. Q. (BY MR. TOAL) Had you between the	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?  A. On the expense side, yes.  Q. And why on the expense side?  A. Because that's controllable.  Q. And on the expense side, relating to potential future projects, is it important for you to know whether a company is taking into account the risks of climate regulation?
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second. Well, can can you can you tweak that question? You're asking: Were you reporting any information in that report? I think the report speaks for itself. MR. TOAL: I will rephrase. Q. (BY MR. TOAL) Had you between the time of the May 30th, 2016 report and this report,	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?  A. On the expense side, yes.  Q. And why on the expense side?  A. Because that's controllable.  Q. And on the expense side, relating to potential future projects, is it important for you to know whether a company is taking into account the risks of climate regulation?  A. Yes.
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second. Well, can can you can you tweak that question? You're asking: Were you reporting any information in that report? I think the report speaks for itself. MR. TOAL: I will rephrase. Q. (BY MR. TOAL) Had you between the time of the May 30th, 2016 report and this report, had you become aware of any new information about	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?  A. On the expense side, yes.  Q. And why on the expense side?  A. Because that's controllable.  Q. And on the expense side, relating to potential future projects, is it important for you to know whether a company is taking into account the risks of climate regulation?  A. Yes.  Q. And what do you do to try and
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23	A. Yes. Q. And then you have in the fourth fourth heading, you have a section entitled "CO2 and emissions risks," correct? A. Yes. Q. And you, again, discuss the May 26, 2016 meeting, correct? A. Yes. Q. And were you reporting any information in this report beyond what you had previously reported about CO2 and emissions risks in the May 30th, 2016 report? MR. GLICKMAN: Just hold up a second. Well, can can you can you tweak that question? You're asking: Were you reporting any information in that report? I think the report speaks for itself. MR. TOAL: I will rephrase. Q. (BY MR. TOAL) Had you between the time of the May 30th, 2016 report and this report,	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	carbon pricing as an example.  Q. And did you have an understanding that ExxonMobil was evaluating the impact of potential climate regulations on both its demand projections for oil and natural gas and on the expenses of potential future projects?  A. I don't recall the specifics of whether we were focused just on demand or just internally, but definitely internally.  Q. And is it important for you as an analyst to know whether a company is taking into account potential climate regulations on both a demand and the expense side?  A. On the expense side, yes.  Q. And why on the expense side?  A. Because that's controllable.  Q. And on the expense side, relating to potential future projects, is it important for you to know whether a company is taking into account the risks of climate regulation?  A. Yes.

Add3 Veritext Legal Solutions www.veritext.com

D 146	D 110
Page 146 1 and with that objection, can you explain again: What	Page 148  1 THE WITNESS: No, I can't answer that
2 was the significance of the fact that ExxonMobil was	2 question.
3 ahead of the curve on pricing and climate risks?	3 Q. (BY MR. WALLACE) And why can't you
4 MR. TOAL: Same objection.	4 answer the question?
5 MR. GLICKMAN: In addition, object to	5 A. You're asking me something that is
6 the term "significance."	6 amorphous and unknowable versus something that's
7 Go ahead.	7 concrete in front of me. I can't comment about
8 THE WITNESS: Okay. We believed that	8 something I don't know anything about.
9 Exxon, taking this into account, better positioned it	9 Q. Do you recall a question earlier from
10 relative to its peers.	10 Mr. Toal about whether you're familiar with the
Q. (BY MR. WALLACE) And that was something	11 internal rate of return for ExxonMobil's investment
12 that investors would be interested in knowing?	12 decisions?
MR. TOAL: Object to the form.	13 A. I recall the questions.
14 THE WITNESS: Within the overall total	Q. Do you remember what your response was?
15 valuation framework, yes.	15 A. I mean, is it a quiz? We can
Q. (BY MR. WALLACE) You had a series of	Q. It's not a quiz. Let me and so let
17 questions from Mr. Toal about proprietary information	17 me reask the question then.
18 and whether the company shared it with you and	Are you familiar with the internal
19 internal cash flows and the like, and I believe you	19 rate of return for ExxonMobil?
20 testified that you were not familiar with the	20 A. No.
21 company's internal cash flows and internal	Q. Are you familiar with any broad,
22 proprietary information; is that correct?	22 threshold levels of rate of return for the company
23 MR. GLICKMAN: Objection to	23 through its public disclosures?
24 objection to the characterization in the testimony.	A. Internal, I'm trying to understand
25 If you want to rephrase the question	25 where you're coming from. Sorry.
Page 147	Page 149
Page 147  1 MR. TOAL: And object to the form.	1 (Discussion off the record)
_	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we
1 MR. TOAL: And object to the form.	1 (Discussion off the record)
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much.
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions,
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read.
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically 7 available information that the company provided	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION
MR. TOAL: And object to the form.  Q. (BY MR. WALLACE) The question was that  you Mr. Toal asked you a number of questions about  proprietary information, internal cash flows and  other internal information at the company, and you  said that you were only aware of the publically  available information that the company provided  strike all that.	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically 7 available information that the company provided 8 strike all that. 9 Do you have access to the company's	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically 7 available information that the company provided 8 strike all that. 9 Do you have access to the company's 10 internal, proprietary information?	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013.
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically 7 available information that the company provided 8 strike all that. 9 Do you have access to the company's 10 internal, proprietary information? 11 A. No.	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes.
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically 7 available information that the company provided 8 strike all that. 9 Do you have access to the company's 10 internal, proprietary information? 11 A. No. 12 Q. Do you have an understanding of whether	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically 7 available information that the company provided 8 strike all that. 9 Do you have access to the company's 10 internal, proprietary information? 11 A. No. 12 Q. Do you have an understanding of whether 13 the company's internal, proprietary information is	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to
MR. TOAL: And object to the form.  Q. (BY MR. WALLACE) The question was that  you Mr. Toal asked you a number of questions about  proprietary information, internal cash flows and  the company, and you  said that you were only aware of the publically  available information that the company provided  strike all that.  Do you have access to the company's  internal, proprietary information?  A. No.  Q. Do you have an understanding of whether  the company's internal, proprietary information is  consistent with its public disclosures?	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of
MR. TOAL: And object to the form.  Q. (BY MR. WALLACE) The question was that  you Mr. Toal asked you a number of questions about  proprietary information, internal cash flows and  the company, and you  available information that the company provided  strike all that.  Do you have access to the company's  internal, proprietary information?  A. No.  Q. Do you have an understanding of whether  the company's internal, proprietary information is  consistent with its public disclosures?  MR. TOAL: Object to the form of the	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of 15 this document?
MR. TOAL: And object to the form.  Q. (BY MR. WALLACE) The question was that  you Mr. Toal asked you a number of questions about  proprietary information, internal cash flows and  the company, and you  available information that the company provided  strike all that.  Do you have access to the company's  internal, proprietary information?  A. No.  Q. Do you have an understanding of whether  the company's internal, proprietary information is  consistent with its public disclosures?  MR. TOAL: Object to the form of the  figures of the question.	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of 15 this document? 16 A. Yes.
MR. TOAL: And object to the form.  Q. (BY MR. WALLACE) The question was that  you Mr. Toal asked you a number of questions about  proprietary information, internal cash flows and  the company, and you  said that you were only aware of the publically  available information that the company provided  strike all that.  Do you have access to the company's  internal, proprietary information?  A. No.  Q. Do you have an understanding of whether  the company's internal, proprietary information is  consistent with its public disclosures?  MR. TOAL: Object to the form of the  Myich public disclosures are you	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of 15 this document? 16 A. Yes. 17 Q. Okay. And are these would these key
MR. TOAL: And object to the form.  Q. (BY MR. WALLACE) The question was that  you Mr. Toal asked you a number of questions about  proprietary information, internal cash flows and  the company, and you  said that you were only aware of the publically  available information that the company provided  strike all that.  Do you have access to the company's  internal, proprietary information?  A. No.  Q. Do you have an understanding of whether  the company's internal, proprietary information is  consistent with its public disclosures?  MR. TOAL: Object to the form of the  duestion.  Which public disclosures are you  talking about?	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of 15 this document? 16 A. Yes. 17 Q. Okay. And are these would these key 18 investment risks be applicable to other integrated
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically 7 available information that the company provided 8 strike all that. 9 Do you have access to the company's 10 internal, proprietary information? 11 A. No. 12 Q. Do you have an understanding of whether 13 the company's internal, proprietary information is 14 consistent with its public disclosures? 15 MR. TOAL: Object to the form of the 16 question. 17 Which public disclosures are you 18 talking about? 19 MR. GLICKMAN: Well, object: Calling	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of 15 this document? 16 A. Yes. 17 Q. Okay. And are these would these key 18 investment risks be applicable to other integrated 19 oil and gas companies other than ExxonMobil?
MR. TOAL: And object to the form.  Q. (BY MR. WALLACE) The question was that  you Mr. Toal asked you a number of questions about  proprietary information, internal cash flows and  the company, and you  said that you were only aware of the publically  available information that the company provided  strike all that.  Do you have access to the company's  internal, proprietary information?  A. No.  Q. Do you have an understanding of whether  the company's internal, proprietary information is  consistent with its public disclosures?  MR. TOAL: Object to the form of the  duestion.  Which public disclosures are you  kalking about?  MR. GLICKMAN: Well, object: Calling  for rank speculation, since he's already testified	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of 15 this document? 16 A. Yes. 17 Q. Okay. And are these would these key 18 investment risks be applicable to other integrated 19 oil and gas companies other than ExxonMobil? 20 MR. GLICKMAN: Objection.
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically 7 available information that the company provided 8 strike all that. 9 Do you have access to the company's 10 internal, proprietary information? 11 A. No. 12 Q. Do you have an understanding of whether 13 the company's internal, proprietary information is 14 consistent with its public disclosures? 15 MR. TOAL: Object to the form of the 16 question. 17 Which public disclosures are you 18 talking about? 19 MR. GLICKMAN: Well, object: Calling 20 for rank speculation, since he's already testified 21 that he doesn't know about internal, proprietary	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of 15 this document? 16 A. Yes. 17 Q. Okay. And are these would these key 18 investment risks be applicable to other integrated 19 oil and gas companies other than ExxonMobil? 20 MR. GLICKMAN: Objection. 21 Can you can you just clarify within
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically 7 available information that the company provided 8 strike all that. 9 Do you have access to the company's 10 internal, proprietary information? 11 A. No. 12 Q. Do you have an understanding of whether 13 the company's internal, proprietary information is 14 consistent with its public disclosures? 15 MR. TOAL: Object to the form of the 16 question. 17 Which public disclosures are you 18 talking about? 19 MR. GLICKMAN: Well, object: Calling 20 for rank speculation, since he's already testified 21 that he doesn't know about internal, proprietary 22 information.	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of 15 this document? 16 A. Yes. 17 Q. Okay. And are these would these key 18 investment risks be applicable to other integrated 19 oil and gas companies other than ExxonMobil? 20 MR. GLICKMAN: Objection. 21 Can you can you just clarify within 22 the same timeframe as this report was issued?
1 MR. TOAL: And object to the form. 2 Q. (BY MR. WALLACE) The question was that 3 you Mr. Toal asked you a number of questions about 4 proprietary information, internal cash flows and 5 other internal information at the company, and you 6 said that you were only aware of the publically 7 available information that the company provided 8 strike all that. 9 Do you have access to the company's 10 internal, proprietary information? 11 A. No. 12 Q. Do you have an understanding of whether 13 the company's internal, proprietary information is 14 consistent with its public disclosures? 15 MR. TOAL: Object to the form of the 16 question. 17 Which public disclosures are you 18 talking about? 19 MR. GLICKMAN: Well, object: Calling 20 for rank speculation, since he's already testified 21 that he doesn't know about internal, proprietary 22 information. 23 Q. (BY MR. WALLACE) Can you answer the	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of 15 this document? 16 A. Yes. 17 Q. Okay. And are these would these key 18 investment risks be applicable to other integrated 19 oil and gas companies other than ExxonMobil? 20 MR. GLICKMAN: Objection. 21 Can you can you just clarify within 22 the same timeframe as this report was issued? 23 MR. TOAL: Yes.
MR. TOAL: And object to the form.  Q. (BY MR. WALLACE) The question was that  you Mr. Toal asked you a number of questions about  proprietary information, internal cash flows and  the company, and you  said that you were only aware of the publically  available information that the company provided  strike all that.  Do you have access to the company's  internal, proprietary information?  A. No.  Q. Do you have an understanding of whether  the company's internal, proprietary information is  consistent with its public disclosures?  MR. TOAL: Object to the form of the  duestion.  MR. GLICKMAN: Well, object: Calling  for rank speculation, since he's already testified  that he doesn't know about internal, proprietary  information.	1 (Discussion off the record) 2 MR. WALLACE: I think that's all we 3 have. 4 MR. GLICKMAN: Thank you very much. 5 MR. TOAL: Just a few more questions, 6 Mr. Read. 7 FURTHER EXAMINATION 8 Q. (BY MR. TOAL) If I could direct your 9 attention to page 13, which is your initiation 10 coverage report from June 20th, 2013. 11 A. Yes. 12 Q. Okay. And do you recall the Attorney 13 General Attorney General's Office directed you to 14 the key investment risks that appear on page five of 15 this document? 16 A. Yes. 17 Q. Okay. And are these would these key 18 investment risks be applicable to other integrated 19 oil and gas companies other than ExxonMobil? 20 MR. GLICKMAN: Objection. 21 Can you can you just clarify within 22 the same timeframe as this report was issued?

19

20

21

22

23

24

25

```
Page 72
                                                                   Proceedings
                                                                                                                             Page 74
                                                                     1
                                                                     2
                                                                                 THE COURT: All right, before we begin, I have a
    PEOPLE OF THE STATE OF THE BY LETITIA JAMES, Attorney General of the State of New York, Plaintiff, INDEX NUMB
                          STATE OF NEW YORK,
                                                                     3
                                                                           question for each side.
                                                                     4
                                                                                First, Mr. Wallace, I know this is hotly contested.
                                                                     5
                                                                           But would you agree that if Exxon utilized proxy costs
                                              NUMBER:
                                                                     6
                                                                           inclusively for purposes of projecting the demand for its
               MÖBIL CORPORATION
                                                                     7
                                                                          products and used GHG calculations exclusively for the
 8
                      Defendant.
                                                                     8
                                                                           purpose of determining projecting future expenses, that
10
                      60 Centre Street
New York, New York
October 23, 2019
                                                                           there would be no Martin Act violation?
                                                                     9
11
                                                                                 MR. WALLACE: So, excuse me, I think we disagree
                                                                    10
12
                                                                           based on the nature of disclosures.
                                                                   11
13
                                                                   12
                                                                               So I think where we part company with Exxon, which
    BEFORE:
14
                                                                   13
                                                                           is what was told to the investors as opposed to what was
             HONORABLE BARRY OSTRAGER, Justice
15
                                                                   14
                                                                           done.
16
                                                                   15
                                                                                I think we have agreement between the parties on
    APPEARANCES:
17
                                                                   16
                                                                          the fact that there were two systems, and that they had --
        STATE OF NEW YORK
Office of the Attorney General
                                                                   17
                                                                          what they defined as proxy costs for accessing demands and
18
       Attorneys for the Plaintiffs
                                                                          what they find as a GHG cost for accessing their internal
                                                                   18
          Liberty Street
w York, New York
Y: KEVIN WALLA
KIM A. BERGER
19
                                                                           commissions, the commissions on their operations.
                    New York 10005
N WALLACE, ESQ., Of Counsel
BERGER, ESQ., Of Counsel
THAN C. ZWEIG, ESQ., Of Counsel
KAY DUNNING, ESQ., Of Counsel
                                                                   19
20
                                                                                 And I think the that the sort of crux of debate is
                                                                   20
                                                                   21
                                                                          what was included in the disclosures and what the investors
21
                                                                          understood about how whether they had one system, whether
                                                                   22
    APPEARANCES CONTINUED:
                                                                    23
                                                                          they had two systems. So there's no dispute on the grounds
23
                                                                           about the existence of the two systems.
                                                                   24
24
25
                                                                   25
                                                                                 The dispute is in how that was portrayed to the
                                                         Page 73
                                                                   Proceedings
                                                                                                                             Page 75
 1
                                                                           investors.
                                                                     1
 2
      PAUL, WEISS, RIFKIND, WHARTON & GARRISON LLP
                                                                     2
                                                                                 THE COURT: All right, that leads into my question
       Attorneys for the Defendants
       1285 Avenue of the Americas
 3
                                                                           for Mr. Wells.
                                                                     3
      New York, New York 10019
BY: THEODORE V. WELLS, JR., ESQ.,
DANIEL J. TOAL, ESQ.,
                                                                                 Again, I know this is hotly contested, but would
                                                                     4
 4
                                                                     5
                                                                          you agree that if the disclosures that Exxon made confused
           NORA AHMED, ÉSQ.,
 5
                                                                     6
                                                                           investors with respect to the utilization of these two
 6
                                                                     7
                                                                          different costs, then there would be a Martin Act violation?
      PAUL, WEISS, RIFKIND, WHARTON & GARRISON LLP
 7
                                                                                 MR. WELLS: No, your Honor.
                                                                     8
       Attorneys for the Defendants
       2001 K Street, NW
 8
                                                                     9
                                                                                 First, I would state that under the law that
       Washington, DC 10019
BY: JUSTIN ANDERSON, ESQ.,
                                                                          there's a difference between somebody being confused and a
                                                                    10
 9
10
                                                                   11
                                                                          statement being misleading. I think you have to look at it
       EXXON MOBIL
11
                                                                           in context. I think the concepts are different.
                                                                   12
       Coordinator of
                                                                                 I also believe that regardless of the issue of
                                                                   13
       Compliance Litigation and Investigations
12
                                                                           confusion, that with respect to materiality, there still
       22777 Springwoods
                                                                   14
       Spring, TX 77389
BY: PATRICK J. CONLON
13
                                                                           would be no materiality. Even if you assume that
                                                                   15
                                                                           confusion -- I don't think confusion is the test. I think
                                                                   16
14
                                                                          misleading would have to be the test. I still believe under
15
                                                                   17
16
                                                                           materiality, the materiality element there would be no
                                                                   18
17
                                                                   19
                                                                           Martin Act violation at all.
18
```

MONICA HORVATH

BONNIE PICCIRILLO

SENIOR COURT REPORTERS

20

21

22

23

24

25

THE COURT: All right, call your first witness.

MS. BERGER: Your Honor, the people Natasha Lamb.

called as a witness in behalf of the People, having been

first duly sworn by the Clerk of the Court, took the

witness stand and testified as follows:

LAMB.

NATASHA

Atty Gen v

20

21

22

23

24

25

Q

Okay.

advocate to address a range of environmental and social and

corporate governance risks that we think are key to protecting

You said there are five pension funds of New York City.

and creating long-term share owner value.

Let me break that down a little bit.

October 23, 2019

Page 174

Page 175

Exxon Page 172 Garland - Direct - Defendant (Wallace) 1 to Managing the Risks, the December 2013 meeting, the 1 What are those? February 2014 telephone calls, the December 2014 meeting, did A The City of New York has five independent pension funds anybody from Exxon at any point tell you that they were only 3 which are the purposes to invest in order to provide retirement using the proxy cost of carbon for their demand analysis? security for the City's retirees. No. The five systems are the New York City -- the Teacher's 6 O Did anybody from Exxon ever tell you that they had a Retirement of the City of New York, for the teachers, retired whole separate set of costs that they -- GHGs' costs to consider teachers, the New York City Fire Pension Fund for the firemen, the financial impact for their own investments and their own the New York City Police Pension Fund for the police, the 9 operations? Board of Education Retirement System, which is for the A No. non-pedagogical employees of the school system. 10 10 MS. BERGER: Nothing further. And then a general fund for all other employees like 11 11 12 THE COURT: You may step down. Next witness, 12 myself, which is the New York City Employees' Retirement System. Collectively, the five funds today have over 13 please. MR. WALLACE: People call Michael Garland, your \$200 billion in assets under management and are the fourth 14 15 Honor. largest public pension system in the United States. MICHAEL GARLAND, Q Okay. 16 16 called as a witness in behalf of the People, 17 17 And you mentioned that your work is related to long having been first duly sworn by the Clerk of the Court, term shareholder value. 18 18 took the witness stand and testified as follows: What do you mean by that? 19 19 20 A So, the New York City Retirement Systems have a very THE CLERK: For the record, please state your name 20 and address? 21 21 long-term type horizon. THE WITNESS: Michael Garland. Home address is 24 We are investing today in order to provide -- to fund 22 23 Wellington Court, Brooklyn, New York. the retirement benefits of somebody who may be hired today, work (Continued on next page) for thirty years, retire and then live for thirty or forty years 24 25 beyond. Garland - Direct - Defendant (Wallace) Page 173 Garland - Direct - Defendant (Wallace) DIRECT EXAMINATION So, we are really focused on ensuring and maximizing BY MR. WALLACE: the value of our portfolio for decades into the future. Q Mr. Garland, could you please state your current place 3 Q And you said that you engaged the companies on of employment? environmental, social and government risks", how does that 4 A I'm sorry? 5 engagement relate to this goal of long-term value preservation? 6 Could you please state your current place of A Well, we want to ensure that our companies -- we often 7 employment? advocate for responsible business practices and disclosures, and The Office of the New York City Comptroller. are very focused on aligning the incentives of management with 8 9 Q And what is your current position with the Office of 9 the long-term interests of the company and its shareholders. the New York City Comptroller? 10 Q Okay. 10 11 A I'm the Assistant Comptroller for Corporate Governance So why engage with the companies as opposed to simply and Responsible Investment. buy or sell shares in a stock if you are not happy with their 12 12 And how long have you held that position? performance? 13 13 A little over nine years. A Well, it's a reflection of our investment strategy. 14 14 And what is the function of the Corporate Governance 15 As I mentioned, as an actuarially point, we have a very 15 and Responsible Investment Group in the Comptroller's Office? long-term horizon just given that we are funding benefits for 16 17 A Our team is responsible for voting the proxies of the 17 the long term. It is also a reflection of our investment strategy. public equity portfolio companies held by the five New York City 18 pension funds and engaging with our portfolio companies to 19

So, over 80 percent of our investments in US public 20 equities are invested using an index strategy. So, it's very difficult if we have concerns about the 21

quality of a board of directors of management of a company's environmental practices, executive compensation practices or employment practices; it's difficult for us to do what's called the "Wall Street walk" and just walk away and sell our shares.